



## DCUSA DCP 348 'DNO Charging for Installing Capacity Management and Communications Equipment to Enable Flexibility in Connections' Change declaration

Voting end date: 15 January 2020

DCP 348	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER <sup>1</sup>	CVA REGISTRANT <sup>2</sup>	GAS SUPPLIER <sup>3</sup>
CHANGE SOLUTION	Accept	Accept	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	n/a	n/a	n/a
RECOMMENDATION	<p><b>Change Solution – Accept.</b></p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p><b>Implementation Date – Accept.</b></p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				

<sup>1</sup> No votes received in this Party Category

<sup>2</sup> No votes received in this Party Category

<sup>3</sup> No votes received in this Party Category

<b>PART ONE / PART TWO</b>	<b>Part One – Authority Determination Required</b>
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<b>PARTY</b>	<b>SOLUTION (A / R)</b>	<b>IMPLEMENTATION DATE (A / R)</b>	<b>WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?</b>	<b>COMMENTS</b>
<b>DNO PARTIES</b>				
Northern Powergrid (Northeast) Ltd	Accept	Accept	DCUSA Charging Objective One is better facilitated as updating the CCCM will ensure each DNOs obligation to prepare a charging statement that sets out the basis on which charges will be made for the provision of connections to the licensee's Distribution System is maintained.  DCUSA Charging Objective Two is better facilitated as updating the CCCM will ensure each DNOs methodology for charging for flexible connections is clear and transparent and will not restrict, distort, or prevent competition in the transmission or distribution electricity.  DCUSA Charging Objective Three is better facilitated as DNOs will be able to demonstrate how charges for recovery of the costs of flexible connections are structured to reflect both specific and wider benefits to participants.	None.
Northern Powergrid (Yorkshire) plc	Accept	Accept		

			DCUSA Charging Objective Four is better facilitated as the proposed change will ensure that the DNOs charging methodologies reflect developments in the way that connections are provided, particularly in relation to the implementation of flexible solutions as opposed to traditional reinforcement.	
SP Distribution plc	Accept	Accept	We agree that the change better facilitates the objectives as detailed within the change report.	
SP Manweb plc	Accept	Accept		
Electricity North West	Accept	Reject	We agree with the change report that Charging Objectives, 1, 2, 3 and 4 would be better facilitated by DCP 348.	
Scottish Hydro Electric Power Distribution plc	Accept	Accept	DCUSA Charging Objective Four is better facilitated as the change will ensure that the DNOs' charging statements reflect developments in the way that connections are provided, particularly in relation to the implementation of flexible solutions as an alternative to traditional reinforcement. The provision of flexible connections is now 'business as usual' for DNOs and it is therefore appropriate that the common connection charging methodology is updated to provide clarity for customers on the relevant charging arrangements.	
Southern Electric Power Distribution plc	Accept	Accept		

Western Power Distribution (South West) plc	Accept	Accept	<p>DCUSA Objectives 1, 2, 3 &amp; 4 are better facilitated by this change proposal.</p> <p>DCUSA Charging Objective 1 is better facilitated as updating the CCCM will ensure each DNOs obligation to prepare a charging statement that sets out the basis on which charges will be made for the provision of connections to the licensee's Distribution System is maintained.</p> <p>DCUSA Charging Objective 2 is better facilitated as updating the CCCM will ensure each DNOs methodology for charging for flexible connections is clear and transparent and will not restrict, distort or prevent competition in the transmission or distribution of electricity.</p> <p>DCUSA Charging Objective 3 is better facilitated as DNOs will be able to demonstrate how charges for recovery of the costs of flexible connections are structured to reflect both specific and wider benefits to participants.</p> <p>DCUSA Charging Objective 4 is better facilitated as the proposed change will ensure that the DNOs charging methodologies reflect developments in the way that connections are provided, particularly in relation to the implementation of flexible</p>	None
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (West Midlands) plc	Accept	Accept		
Western Power Distribution (East Midlands) plc	Accept	Accept		

			solutions as opposed to traditional reinforcement.	
<b>IDNO PARTIES</b>				
BUUK	Accept	Accept	BUUK believe Charging Objectives 1,2, 3 and 4 are better facilitated as the change is creating a clear methodology for the charging of flexible connections, it is demonstrating how these charges are allocated and shows how the development of flexible connections can avoid reinforcement.	None
ESP Electricity Ltd	Accept	Accept	ESPE agreed with the Proposer and the Working Group that Charging Objectives 1, 2, 3 and 4 are better facilitated.	None
<b>SUPPLIER PARTIES</b>				
N/A				
<b>CVA REGISTRANT PARTIES</b>				
N/A				
<b>GAS SUPPLIER PARTIES</b>				
N/A				